

POWER FLOW APPROXIMATIONS FOR MULTIPHASE DISTRIBUTION NETWORKS USING GAUSSIAN PROCESSES



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1. Motivation & Challenges in ADNs

- ADNs growing more complex, managing bi-directional energy and data traffic
- Stochastic DERs and unpredictable load dynamics, combined with partial observability, create operational challenges for grid operators
- To simplify OPF problems, approximate power flow models have been proposed for unbalanced multiphase ADNs
- Learning based approaches increasingly leveraged for managing grid-edge resources
- DNNs data hungry, computationally inefficient, require constant retraining, inherently *black-box*
- Utilities need interpretable, fast, accurate power flow solutions when data is scarce or limited

Distribution System Model

At node $i \in \mathcal{N}$ for a phase ρ , ($\rho_i \in \{a, b, c\}$)

$$V_i^\rho \angle \theta_i^\rho \in \mathbf{V}; \boldsymbol{\theta}$$

$$s_{Li}^\rho = S_{L,i}^\rho - S_{DER,i}^\rho, \quad S_{Li}^\rho = P_{Li}^\rho + jQ_{Li}^\rho,$$

$$s_{Li}^\rho \in \mathbf{s}, \quad \mathbf{s} = [\mathbf{p}; \mathbf{q}]$$

We represent the family of nonlinear power flow equations as the mapping between the vector of PF solutions¹:

$$\mathbf{z} = [\mathbf{V}; \boldsymbol{\theta}] \text{ and net loads } \mathbf{z} = F(\mathbf{s}).$$

The nonlinear equations $F(\cdot)$ are generally solved iteratively via Newton-Raphson or Backward-Forward Sweep, however, the goal here is to use GP regression to obtain an approximate PF solution to $F(\mathbf{s})$, mapping the relationship between the load vector \mathbf{s} and the voltage magnitude solution \mathbf{V} (or $\boldsymbol{\theta}$).

2. Gaussian Process Power Flow Approximation Model

Gaussian Process Regression (GP)

$$f_i(x) \rightarrow \mathcal{D} = \{(x_i, y_i) | i = 1, \dots, n\} \quad X = [x_1, \dots, x_n] \quad \mathbf{y} = [y_1, \dots, y_n]$$

GP with *Squared Exponential* kernel²

$$f(x) \sim \mathcal{GP}(m(x), k(X, X))$$

$$k(x^i, x^j) = \sigma_s^2 \exp\left[-\frac{\|x^i - x^j\|^2}{2l}\right]$$

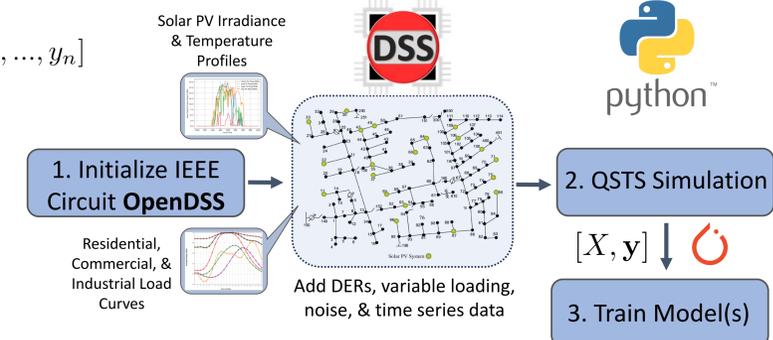
$$\text{MLL} = \Theta^*(\sigma_s^2, l) = \arg \max_{\Theta} \log pr(\mathbf{y} | X, \Theta)$$

For a new input x^* , the mean multiphase PF prediction \hat{f} at x^* is given as:

$$\hat{f}(x^*) | X, \mathbf{y}, x^*, \Theta \sim \mathcal{N}(\hat{f}(x^*), \text{cov}(f^*(x^*)))$$

$$\hat{f}(x^*) = \mathbf{k}^T (\mathbf{K} + \sigma_\epsilon^2 \mathbf{I})^{-1} \mathbf{y}$$

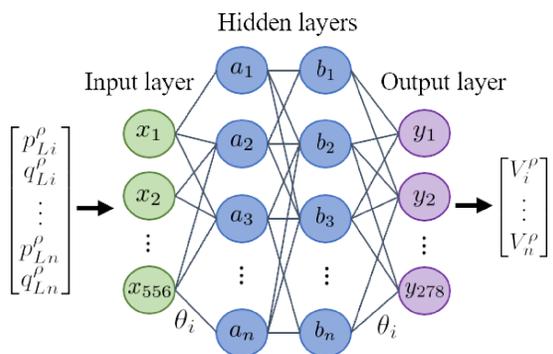
QSTS Data Generation & Acquisition



Design matrix $X = [s_{Li}^\rho, \dots, s_{Ln}^\rho] = [p_{Li}^\rho, q_{Li}^\rho, \dots, p_{Ln}^\rho, q_{Ln}^\rho]$ and the corresponding nonlinear PF solution per phase of voltage magnitudes $\mathbf{y} = [V_i^\rho, \dots, V_n^\rho]$ (or angles θ_i^ρ).

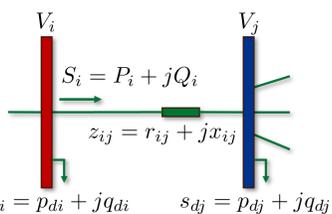
3. Benchmark Approximation Methods

Deep Neural Network (DNN)



$$\mathcal{L}_{MSE} \leftarrow \frac{1}{n} \sum_{i=1}^n (\hat{y}_i - y_i)^2 \text{ to update } f(\boldsymbol{\theta})$$

Linearized Distribution Power Flow (LDF)



$$P_{ij}^{\rho\rho} - P_{L,j}^\rho = \sum_{k:j \rightarrow k} P_{jk}^{\rho\rho} \quad \rho \in \{a, b, c\}$$

$$Q_{ij}^{\rho\rho} - Q_{L,j}^\rho = \sum_{k:j \rightarrow k} Q_{jk}^{\rho\rho} \quad \rho \in \{a, b, c\}$$

$$v_i^\rho - v_j^\rho = \sum_{q \in \phi_j} 2\Re[S_{ij}^{pq} (z_{ij}^{pq})^*] p, q \in \{a, b, c\}$$

4. Multiphase Power Flow Comparison Case Study

Training Efficiency & Accuracy

CASE 1: 1 Day, 24 Hours Data

PF	MSE	MAE	TIME
LDF	0.0013	0.053	00:00:20
DNN	0.02	0.1197	00:00:14
GP	1.67e-09	2.9e-05	00:00:01

CASE 2: 7 Days, 168 Hours Data

PF	MSE	MAE	TIME
LDF	0.00013	0.0069	00:03:30
DNN	0.0103	0.0514	00:00:25
GP	3.14e-10	1.3e-05	00:00:04

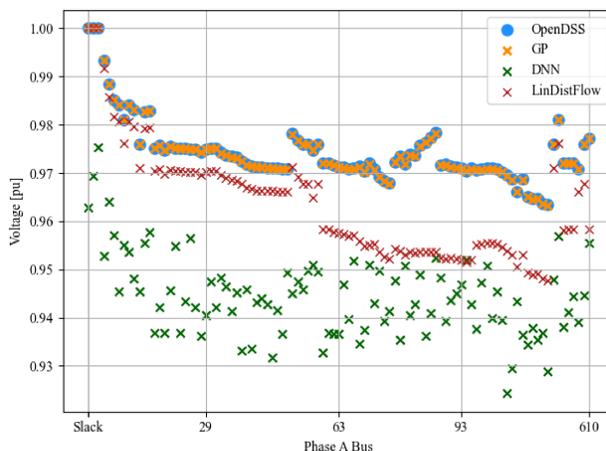
CASE 3: 30 Days, 720 Hours Data

PF	MSE	MAE	TIME
LDF	3.1e-05	0.0016	00:15:02
DNN	7.14e-06	0.0023	00:00:43
GP	6.53e-11	5.44e-06	00:00:44

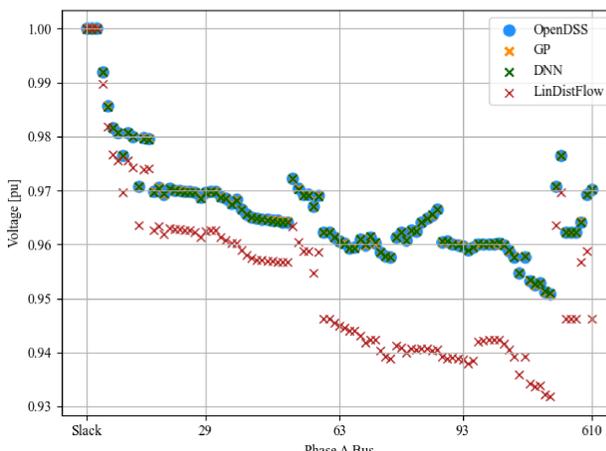
CASE 4: 90 Days, 2160 Hours Data

PF	MSE	MAE	TIME
LDF	1.1e-05	5.6e-04	00:55:44
DNN	4.12e-08	1.48e-04	00:01:51
GP	2.22e-11	2.93e-06	00:27:21

*Simulations run on Intel® Core i7-7500 CPU, 16GB RAM



Case 1 (above) and Case 4 (below) training validation and model comparison. The GP, DNN, and LDF vs OpenDSS nonlinear power flow solution predictions. IEEE 123-Bus Test System with multiple DERs.



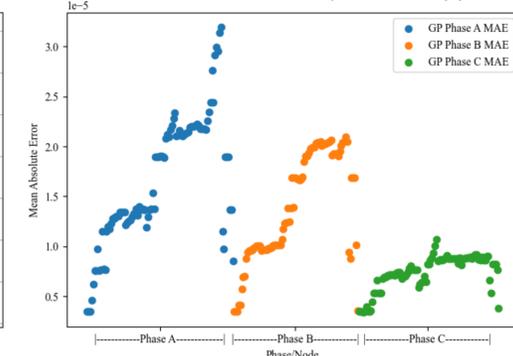
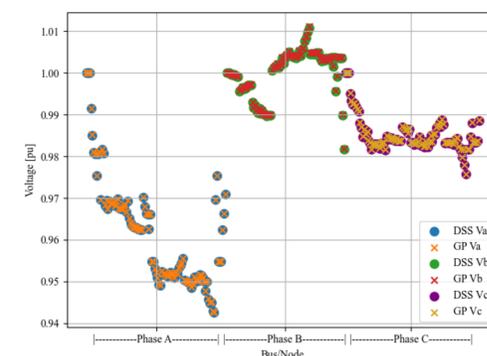
5. 24-Hour GP Trained Model: Six Day Evaluation

IEEE 123-Bus Test System

Avg MAE	Avg MSE	Max Error	Min Error
2.869e-04	4.255e-06	0.000595	7.914e-11

IEEE 8500-Node Test System: Primary Feeder

Avg MAE	Avg MSE	Max Error	Min Error
5.833e-05	8.472e-09	0.000308	1.448e-12



6. Concluding Key Remarks & References

- Results showed the trained GP can correctly map net load injections to the unbalanced multiphase nonlinear PF solution considering high DER penetrations and variable loading fluctuations
- An **85%** reduction in training sample size yields a **92.8%** reduction improvement in training time, corresponding to a **99%** relative reduction in MAE compared to baseline DNNs
- A GP PF approximator can reliably scale to larger feeder laterals with minimal data under uncertainty
- GPs offer utility operators a cost prohibitive solution without the need for retraining (non-parametric)
- GPs are superior in terms of training efficiency and accuracy under limited measurements compared to DNN PF models.

- Pareek, Parikshit, and Hung D. Nguyen. "A framework for analytical power flow solution using Gaussian process learning." *IEEE Transactions on Sustainable Energy* 13, no. 1 (2021): 452-463.
- C. K. Williams and C. E. Rasmussen, *Gaussian processes for machine learning*. MIT press Cambridge, MA, 2006, vol. 2, no. 3.

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