

QUANTIFYING POWER SYSTEM RESILIENCE TO EXTREME WEATHER EVENTS USING STATISTICAL ANALYSIS AND BAYESIAN LEARNING

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1. BACKGROUND AND MOTIVATION

- Extreme weather events are the leading cause in power outages, causing billions of dollars in damage [1], [2]
- The spatiotemporal nature of these events make them difficult to characterize and predict future outages for mitigation purposes
- Additionally, historical outage and weather data is lacking in this area and difficult to analyze
- We need to formulate a data-driven model to understand the leading cause of outages and their specific magnitude with existing data

2. OBJECTIVES

- Characterize and quantify outage event metrics from extreme weather events
- Understand how different weather variables affect outages
- Develop algorithm to detect outage events based on historical data
- Predict and mitigate future outage events based on mathematical and statistical modeling

3. PROPOSED FRAMEWORK

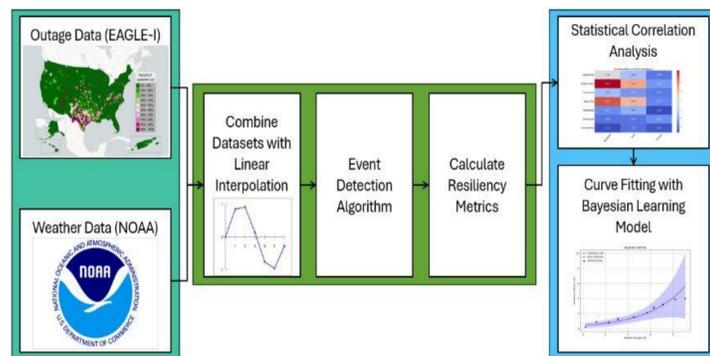


Fig. 1: Proposed Framework for grid resilience modeling as a function of weather parameters

- Collect raw 15-minute data from EAGLE-I [3] and NOAA [4]
- Combine the datasets and aggregate individual reported outages into events
- For each event, calculate resiliency metrics
- Use regression models and Bayesian learning to create weather-outage relationship

4. EVENT DETECTION AND RESILIENCY METRICS

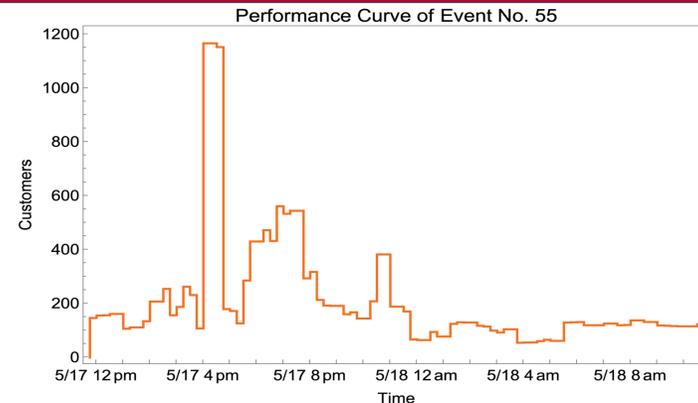


Fig. 2: Performance Curve of a Sample Event

Metric	Description
Area Under the Performance Curve (AUC)	Measures total impact of outage in customer-hours
Number of Customer Outage	Number of customers affected per unit time
Outage Duration	Time between first and last outage

- Event detection algorithm uses a threshold approach based on the percent of electric customers in a county [5], [6]
- Weather data is overlaid on the event to calculate the impact of weather data into resiliency metrics

5. WEATHER-OUTAGE REGRESSION MODEL

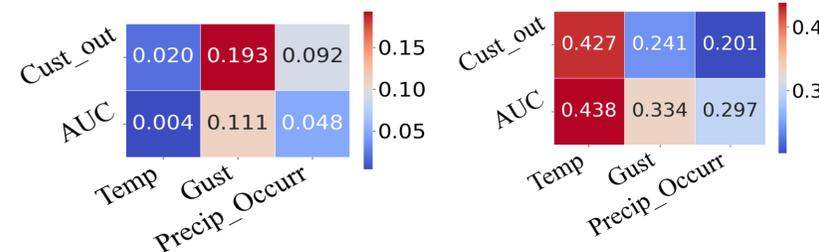


Fig. 3: Correlation of Weather and Outage Metrics for Cook County (left) and Miami Dade County (right)

- Determine whether weather parameters have strong (if any) correlation to outage metrics and their dependencies
- Plot to find relationships – additive, multiplicative, quadratic, etc

6. BAYESIAN FRAMEWORK

$$R_i = ae^{bW} + c$$

Where:

R_i is the resiliency metric for the i -th observation

W is the weather parameter

a, b, c are the model parameters learned via Bayesian inference

- Allows us to incorporate uncertainty quantification

7. RESULTS

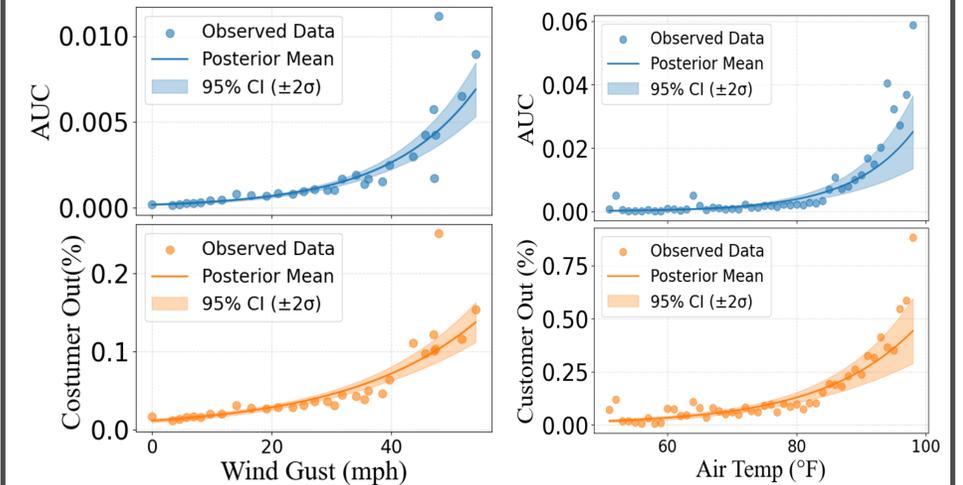


Fig. 4: Relationship between Wind gust and Resiliency Metrics for Cook County (left) and Air temperature Vs Resiliency Metrics for Miami-Dade County (right) with 95% Credible Interval

POSTERIOR SUMMARIES FOR MIAMI-DADE AND COOK COUNTIES

Parameter	Miami-Dade		Cook	
	Mean	Std	Mean	Std
a	0.00411	0.0288	0.0167	0.1177
b	0.03943	0.00581	0.06808	0.00363
c	-5.1492	6.9940	-4.5666	7.0566

Metric	Cook County	Miami-Dade County
Root Mean Square Error (RMSE)	0.6034	0.6692
Mean Absolute Error (MAE)	0.4429	0.5315
Mean Absolute Percentage Error (MAPE)	5.9964%	8.4809%

- Exponential fit for wind speed and temperature on Cook and Miami-Dade county
- Shows wind gust and temperature resilience on power system in given regions

8. CONCLUSION AND FUTURE WORKS

- Resiliency Metrics have significant relationship with the weather variables
- Miami-Dade County have high correlation of outages with both wind gust and temperature, while in Cook County, wind gust alone has a notable impact.

Future Work

- Develop algorithms to extract outage events from individual outages data using spatiotemporal information
- Understand weather variables relationship and dependencies
- Implement multi regression techniques to capture full weather-outage relationship

